Replacement app. Senso to Town 011 8-01

RECEIVE FORM OGC-3

MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

AUG 23 2001

☐ APPLICATI	ON TO DB	mag ilsiy	7 DEEDEN	При	JG BACK	mai hmis				Council	/ELI
	Digital fall	in the line	J DEEPEN		JG BACK	med and	FOR AN OII		mel de	ORGASW	VELL
NAME OF COMPANY OR								DATE	8-20-	-01	
ADDRESS	Oil Co.,	inc		ICITY				STATE	0 20	I ZIP CODE	
16205	W. 287	CH		Pao	1a			KS		66071	
DESCRIPTION	OF WELL	AND LEAS	SE	140		MARKET NO.			*		SEE SEE
NAME OF LEASE		NTANDEZ EN SANIA	AND DESCRIPTION OF THE SAMES	WELL NUMBER	1	AND STREET STREET, SALES AND S	EINE GAMALI PARIVASE	ELEVATION	(GROUND)		
Dunmi	re				3			95	0		
WELL LOCATION				(GIVE FOOTAGE	E FROM SECTION						
WELL LOCATION	_2	50F	T. FROM (N)(S)	SECTION LINE	-647	PANGE	FROM (E) (VX	SECTION L	INE		
ZELL LOCATION				43N							
		8			ELINE 25	33W		Cass			
NEAREST DISTANC					E LINE		FEET	CAMELEA	er '	300	FE
ROPOSED DEPTH	nor oseb co		NTRACTOR, NAME		ED ON AFFEI		CABLE TOOLS				/ -
280		Lavi	ne Wester	n		Rota	ary	4-	14-78		
NUMBER OF ACRES IN L	EASE	_		EASE, INCLUDIN	G THIS WELL,						
950		NUMBER O	F ABANDONED	WELLS ON LEA	se_None						
F LEASE PURCHAS	SED WITH ON	E OR MORE	WELLS DRILLED	D, FROM WHOM	PURCHASED?			NO. OF WI	ELLS: PR	RODUCING	
NAME									- 1	NJECTION	
ADDRESS									AD	INACTIVE	
		I I SING	LE WELL			₩ PI	NKET BON	ID.	AB	ON FIL	
STATUS OF E	BOND		UNT \$				OUNT \$ 80			ATTACHED	
		CATION TO	DEEPEN OR P		EFLY DESCRIE				ESENT P	RODUCING ZO	
XPECTED NEW PR	ODUCING ZO	CATION TO ONE; USE BA	DEEPEN OR P			BE WORK T	O BE DONE,	GIVING PR		RODUCING ZO	ONE AN
PROPOSED CASI	ING PROGRA	CATION TO DNE; USE BA	DEEPEN OR PICK OF FORM IF			CASING	O BE DONE,	GIVING PR			IST
PROPOSED CASI AMOUNT 40 1	ING PROGRA	CATION TO ONE; USE BAI AM Surface	DEEPEN OR PICK OF FORM IF WT/FT pipe	NEEDED.)	APPROVE	CASING	O BE DONE, TO BE F	GIVING PR	BY STA	TE GEOLOG	IST
PROPOSED CASI AMOUNT 40 1	ING PROGRA	CATION TO ONE; USE BAI AM Surface	DEEPEN OR PICK OF FORM IF	NEEDED.)	APPROVE	CASING	O BE DONE, TO BE F	GIVING PR	BY STA	TE GEOLOG	IST
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PROPOSED CASI AMOUNT 40' 4" p	ING PROGRA SIZE 7 5/8 Sipe to pro-	AM surface	WT/FT pipe horizon	CEM.	APPROVE	D CASING	— TO BE F	ILLED IN	BY STA	TE GEOLOG	IST
PROPOSED CASI AMOUNT 40' 4" p	ING PROGRA SIZE 7 5/8 sipe to programmed, state that	AM surface roducing	WT/FT pipe horizon Presi	CEM.	APPROVET AMOUN	D CASING	- TO BE F SIZE	ILLED IN V	BY STA	TE GEOLOG CEI	IST M.
PROPOSED CASI AMOUNT 40' 4" pi the undersigned company), and	ING PROGRA SIZE 7 5/8 sipe to proceed, state that	AM surface roducing	WT/FT pipe g horizon Presi	CEM.	APPROVED AMOUNT AMOUNT THIS report,	CASING	— TO BE F SIZE the Town	ILLED IN V 1 Oil C	BY STA	TE GEOLOG CEI	IST M.
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MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

ATTON TO DITLE &	DEEPEN L	PLUG BACK	
ATOR <u>Ke-La-Da</u> I	Enterprises	. Inc.	DATE 4-14-78
			State
DESCRIPTION OF	WELL AND LEA	SE	
	Well numb	er	Elevation (ground)
	3		950
		/) sec. line	
		County	Cass
comple			
Rotary or Cable	tools	Approx. date	e work will start
Rotary		4014-78	
	Number of wells completed in or	on lease, including drilling to this rese	this well, your: 3
0	Number of a	bandoned wells on	lease: none
			inactive
deepen or plug back, briefly des	scribe work to be don		DATTACHED
	Approved casing	- To be filled in by	State Geologist
	amt.	size	wt./ft. cem.
ing horizen			
e_vice_president. pany to make this report; and t correct and complete to the bes	that this report was prist of my knowledge.	-I.a-Da Entepared under my su	Cerprises(company), pervision and direction and
DESCRIPTION OF WELL AND LEASE Name of lease Hall Give footage from section lines) WELL LOCATION 250_ft. from (N) (S) sec. line WELL LOCATION Section 8 Township 43 Range 33 County Cass Nearest distance from proposed location to property or lease line: 250_feet Proposed depth: Rotary or Cable tools Rotary or Cable tools Approx. date work will start ##14_78 Number of acres in lease: Number of acres in lease: Number of abandoned wells on lease; nocluding this well, completed in or drilling to this reservoir: Address Status of Bond Single Well Amt. Blanket Bond Amt. 10,000 Proposed casing program: Approved casing — To be filled in by State Geologist		ppervision and direction and	
e_wice_president. pany to make this report; and t correct and complete to the bes	that this report was prost of my knowledge.	SAMPLES REQU	URED
pany to make this report; and to correct and complete to the bese Sign	that this report was prost of my knowledge.	SAMPLES NOT	UIRED REQUIRED
pany to make this report; and to correct and complete to the bessign. Sign A'78 American REC	that this report was prost of my knowledge. The report was prost of my knowledge.	SAMPLES NOT	UIRED REQUIRED
	Archie Ci DESCRIPTION OF (give footage from m (N) (S) sec. line 647 Township 43 ion Distant completed Rotary or Cable Rotary O Name Address Blanke deepen or plug back, briefly deepen d	Archie City DESCRIPTION OF WELL AND LEAR Well numb (give footage from section lines) (give footage from section lines) (give footage from section lines) Mange 33 Township 43 Range 33 Distance from proposed local completed or applied — for section feet Rotary or Cable tools Rotary Number of wells completed in or Number of a Name Address Blanket Bond Amt. → deepen or plug back, briefly describe work to be doned new producing zone) use back of form if needed. wt./ft. cem. Approved casing — amt.	Archie City DESCRIPTION OF WELL AND LEASE Well number 3

MISSOURI OIL AND GAS COUNCIL WELL LOCATION PLAT

isc reality.	Hall			County,	-200
feet from (I	N) - (S) line and 6	47 feet from (E) - (W) line	of Sec. 8	Twp. 43	Range <u>33</u>
			#/ —	550	_#3 CIN
			123'	Lease &	
SCALE ' = 1000'		CTR 1 SEC. 8			
					Cease of Line
MARKS:					
	INCTRICT	IONS		Seat M.	No. Phillips
nearest lease are lease complete lested is not in own all off-setting	nd section lines, a d in or drilling to t conformance with wells to the propo	ce of the proposed well from the and from the nearest well on the he same reservoir. If the location the applicable well-spacing rules, sed well. Do not confuse survey 3 (b) for survey requirements.	APR 1 7 19 MO. OIL & GAS	1978 HOW.	ARD L. SHERMAN REGISTERED (SEALS

Registered Land Surveyor

One will be returned.

			ISSOURI								Form OGC-5
New NO	Work	LL COMPLETIO		Sa	ame		Vifforen:				
Well 🔀	Over	Deepen	Plug Back	R	eservoir 🔲		Reservoir	Oil	⊠ G	as U	Dry 🗌
KE - L	-a, - DA.	Enterp	ince I	Le.	Address Book Book	7 19	7 a	rel	lie, W	8.64	+725
Lease Name	tace				3				13-33		
Location.	501 EN	- 647	FE	Sec	. Lin			Sec. — TV	VP-Range or Blo	ck & Survey	
County		number (OGC3 num 20044									
Date spudded		tal depth reached H-13-75	1	ompleted,	ready to	& Elev	ration F. RKB. RT o	or Gr.) feet	hd. flan	ge ,	t
Total depth 253	Р. В. Т		/							rec	
Producing interval 2.4	(s) for this completing 70 2	on 47			Rotary tools From Drilling Flu	used (inte	to 253				
		Was directional survey.	vey made?		Was copy of filed?		survey		ate filed		
21	17	logs filed with the S						I	Date filed しス~ス	6-78	
Xamm	a-/ray	7,000		ASING	RECORD						
Casing (report all s	strings set in well—co	onductor, surface, inte		Weight (Dep	oth set	Sac	ks cement	'Amt.	pulled
P. m. 871	6.47	44201		91	,	25	7	4	40	Mer	··
er song	812	7/20/									
PI	PINC PECOPD					,	LINER REG	CORD			
	BING RECORD Depth set	Packer set at	Size		Тор	Ť	Bottom		acks cement	Screen ((ft.)
2 in.	245 ft.	none ft.		in.	AČII	ft.	EDACTI	ft.	MENT SOLIE	FZE REC	ORD
Number per ft.	PERFORATION Size & type		Interval				material used	KE, CEI			OKD
open a	la Con	relition	~		1916	615	Flive	0	24	· 3 To	247
7		7			2,00	ro th	-		000 Pt	C 55	5
Date of first produc	ction	Producing method (i			RODUCTION OF PURPOR		ing, show size	& type of	pump:)		
5-10-	78	Dung	we	17	8 Files	+ pl	und	Su	cher	erel	
	Irs. tested (Chloke size O	l prod during	test bls.	Gas prod	MCF		Vater prod	during test		
Tubing pressure	Casing pressure	Cal'ted rate duction per		Dil 2	bbls.	Gas 7 5 7	772 MCF	Water	bbls	Gas	oil ratio
	Annual Control of the	, used for fuel or sold	1):	~		1) 1	111	1,00			
Method of disposal	of mud pit contents:	1.5	0-	0	0.	leel					
		19 elle	26-	ccy	Tree	veex		00	· 1 p		
that I am authorized	TE: I, the undersigned by said company to m to the best of my kno	d, state that I am the . ake this report; and the wledge.	at this report	as prepared	of the	ervision and	direction and	that the f			
						7/				1.	
1 15		e. va			/	Signature	eune	th	L. Lu	Elevation of casing hd. flange feet Elevation of casing hd. flange feet	v
	DEC 20 107	0	A TANKS INC.	100				1001111			
MO. O	11 6	8	Remit two	o copies:	one will be re	turned					
	IL & GIS CO	UNCIL.									

				SOURIOIL						Form OGC-5
		WELL (COMPLETIO	N OR RECO	MPLETION	N REPORT A	ND WELI	L LOG		
New Well	Work- Over	Deep	pen 🗆 F	Plug Back	Same Reservoir	Differer Reservo	nt D	Oil 🗆	Gas X	Dry 🗆
Owner _	20				Address			1		
The To	-Da	En	lespu	section	13	CX197	a	chie	2006	4725
Lease Name	-eu				Well Numb	per	35-	43-3	2	
Location.	oo F	5	-24	14F W	vs-	ec Lu	Sec	- TWP-Range o	or Block & Surve	y
County	Pe		er (OGC3 number	er)						
Date spudded	Da	te total de	epth reached	Date complete	d, ready to	Elevation (DF. RK)	B. RT or Gr.	Ele		
7~20~7 Total depth	E 0	7 ~ B. T. D.	21-78	7.~	-25-1	5	30 feet			feet
450		D. 1. 1/								
Producing interval	(s) for this con	pletion			From	to7	450			
Was this well direct	10/	Was	s directional survey	made?	Was copy		y	Date filed	10 ,	
20			10		filed?			Data filed		
Type of electrical of	or other logs run	(list logs	filed with the Stat	e Geologist)				Date men		
Cosing (report all	etrines set in we	l conduc	tor muface interm	CASIN ediate, producing,	G RECORD)				
Purpose	Size hole o		Size casing s		t (lb /ft.)	Depth set		Sacks cement	· Ar	nt. pulled
Surface	8		6	12	A	42		10	no	cre
peartic			4	7	54	450		ver		
TU	BING RECO	ORD				LINE	R RECOR	D		
Size I	Depth set	Pacl		Size	Тор	Botto	m	1	Screen	1 (ft.)
in.	PERFORA		RECORD	jin.				CEMENT S	OUEEZE RE	CORD
Number per ft.	Size & type		Depth In	terval		ECORD Ift.) Depth set Sacks cement Amt. pulled ### ### ### #### ###################				
4	44		60-35	50	7	1 ou				
	,			TNITTIAL	PRODUCT	ION				
Date of first produc	ction	Prod	ucing method (ind				ow size & type	e of pump:)		
Date of test H	Irs. tested	Chala	size Oil	~y	Countries	d during test	Water	nrad during too	oil en	avit.
7-30-76	24	Choke	Ta	orod during test			Water	3 bbls.	Oli gi	API (Corr)
Tubing pressure	Casing pre	ssure	Cal'ted rate of duction per 24		bbls.	Gas 50,000 x		3 bbls	Gas	—oil ratio
Disposition of gas (state whether v	ented, used	for fuel or sold):	- 211	100	Q.x.	: 21	om		
Method of disposal	of mud pit conto	ent	Ori	Rota	ref					
CERTIFICA that I am authorized correct and complete	by said company	to make th	e that I am the Zuis report; and that	this report was prepa	of the	pervision and direct	Oa Cu	the facts stated	(company), and therein are true,	
						1			-/-	
						PLETION REPORT AND WELL LOG Same Reservoir Different Di				
NE			+			Signature	and the		7	

DEC 29 1978

MO. OIL & GAS COUNCIL

Remit two copies: one will be returned

COMP	ANY	KelaDa		FAI	RM	Hall	#3	WELL NO.	3 ELE	Grd W 948		NO 1
COUNTY Cass			STATE Mo. LOCATION 8-33N-43W						TYPE	SAMPI		Vet
-	PTH	Lithology	The second section of the sect	grandi Alley qua	Dec	cripti		n eren men och en gen er treffende och es gregere.	F-Fa			P-Poor G-Good ni Odor
0			soil, brn; cl	Control of the Contro	-	december of managements : (No halls	OII		TOTO	Triud	Dual	II Odor
5	10		gravel; soil,	, ba	n; s	sh, brr	ı, yellow					
70	15		Sh. bon. vol.	Louis	70	NT4	awar hay					
15	20		sh. grey. bl		1							
20	25		ls, grey, blk	c, h	ard;	sh, b	lk, fissi	le				
25	30		ls, grey, har	rd,	foss	5						
30	3.5		ls, grey, har	rd,	dens	se, fos	S					
35	40		ls, wh, grey,	, ha	rd,	foss;	dead oil					
40	45		ls, tan, grey	r; t	r đe	ad oil	; sh, fos	5				
45	50		ls, grey, har	ď,	foss	s; sh.	grey. sof	t; some blk	sh			
50	55		sh, blk, hard	_								
55	60		ls, grey, har	rd.	dns.	foss		ang Halipaten ik af Park daya Labara an				
60	65		ls, sa; dead			Profesor Contraction (No. physicist	- Starting of Management States of Control					1
65	70		ls, grey, br	- Contract	,	hard,	foss, fus	ulinids				
70	75	Haller Case of Albert Page 100 Tributed Trib Talling Service 26	ls, aa; sh, b	olk,	gre	y, coa	l-like	AND THE RESIDENCE OF THE PROPERTY OF THE PROPE				1
75	80		sh, blk, grey	7; 1	s, b	orn, wh	, hard	ATTENDED - CONTRACTOR OF STREET, STREE			Ī	
80	85		ls, brn, very	00	liti	c, fos	s; tr dea	d oil st				
85	90		sh. blk. soft	; 1	s. g	rev. h	ard, foss					
90	95		ls, oolitic,					THE REAL PROPERTY AND ADDRESS OF THE PARTY O				
95	100		sh, grey, sof	or superior street	Harriston or year dispersion	desire de des de la constante	Control of the Contro		and the second section of the second			
100	105		sh, grey; cla	y.	grey	P	under Minister Province Lugar Lagranger absorber	Hallander um freight. Af Browner van der Verent zu zuflichten				and performance and a
105	110	Participant of the Participant of the Control of th	ss, grey, vvf	a commence diplore	A STATE OF THE PERSON. IN CASE OF THE PERSON.	Marie Control and Sales Sales Sales	, carbon	flakəs				The second state of
110	115		ss, grey, vfg	, c	Lay-	filled	, soft, c	arbon flake	s; sh,	grey		
115	120	The Annual Print of the Control of t	sh, grey, sil	ty,	sdy	, soft	California (All California de California de California de California de California de California de California	A CONTRACTOR CONTRACTO				
120	125	A THE STREET OF	sh, grey, sdy	; s:	ilt,	grey,	carbonac	eous				
125	130	Married Control of the Control of th	sh; silt, aa	terin ar Alfonso sibrimos	eronde en les villan	Hillipson rige - James - Spiritelijken sokjan-	Dart (Market Mr.) (1986) Dissertation (Market Mr.) (1984)	AND THE REAL PROPERTY AND THE PROPERTY AND				
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KE-LA-DA ENTERPRISES, INC.

No. 3 Hall

Well History

250' FNL, 617' FEL 8-43N-33W Cass County, Mo. Elevation: Ground 948'

- 12 April 1978 MIRT. Rigged up Layne-Western Rig No. 23. Set 20' of 8' casing.
- 13 April 1978 Drilled to a TD of 253'. Decided on open hole completion. Ran 251' of HD $9\#/\text{ft}\ 4\frac{1}{2}\text{m}$ casing. TD.251'.
- 14 April 1978 TD 251'. Cemented 42" long string w/ 40 sacks of regular cement.

 Good returns. WOC.
- 18 April 1978 Drilled cement out of 4½" casing to a TD of 243'. Picked up core barrel and cored to 247'. Samples of core sent to Chanute, Kansas, for analysis.
- 20 April 1978 Consolidated on location. Frac'ed from 243' to 247' with 191 bbls of gel fluid 4,000# of sand, 2000# fine ss and 2000# coarse sand. Wait on completion rig.

